



Dale Haines
Operations Manager

Union Oil Company of California
3800 Centerpoint Drive
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Anchorage, Alaska 99503
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SCANNED
sfh

January 14, 2011

Mr. Chae Park
U.S. Environmental Protection Agency
Region 10, Water Compliance Section
1200 Sixth Avenue, OW-133
Seattle, WA 98101

RECEIVED

JAN 20 2011

DEC
Division of Water Quality
Wastewater Discharge Program

RETURN RECEIPT REQUESTED - CERTIFIED MAIL 91 7108 2133 3938 6085 9301

Re: NPDES Permit No. AKG-31-5002
Trading Bay Production Facility December 2010 Discharge Monitoring Reports (DMR)

Dear Mr. Park:

Union Oil Company of California ("Union") operates the Trading Bay Production Facility that discharges regulated effluents in Cook Inlet, Alaska under NPDES Permit No. AKG-31-5002. Pursuant to condition VI.B of the Permit, Union Oil Company of California is hereby submitting the December 2010 NPDES Discharge Monitoring Reports (DMRs) for the Trading Bay Production Facility.

Please take note that Union is using the forms provided by EPA with corrections to accommodate the reporting that is required by the permit. The corrections were approved by your Data Steward in an e-mail to Marilu Moreno-Jones dated September 3, 2010. Union plans to use this same format for future DMR submittals.

Consistent with the authorization in your e-mail of September 16, 2010, this letter certifies all of the 5 pages of DMRs for Trading Bay Production Facility attached to this letter.

If you have any questions, please direct them to Ms. Marilu Moreno-Jones at 907-263-7305 or via e-mail at mmjones@chevron.com.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Best regards,

Dale Haines

cc: ADEC / Certified Mail 91 7108 2133 3938 6085 9318

**NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)**

Form Approved
OMB No. 2040-0004

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME: UNION OIL COMPANY OF CALIFORNIA (UNOCAL)
ADDRESS: P.O. BOX 196247
ANCHORAGE, AK 99519-6247
FACILITY: TRADING BAY TREATMENT FACILITY
LOCATION: COOK INLET, Alaska
ATTN: JOHN ZAGER, GENERAL MANAGER

AKG315002	015-A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD	
MM/DD/YYYY	MM/DD/YYYY
12/01/2010	12/31/2010

DMR Mailing ZIP CODE: 99519
MINOR
(SUBR 02)
PRODUCED WATER AND SAND
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
pH	SAMPLE MEASUREMENT	*****	*****	*****	NA	*****	NA	NA	NA	NA	NA
00400 V 0	PERMIT REQUIREMENT	*****	*****	*****	6 MINIMUM	*****	9 MAXIMUM	SU		Monthly	GRAB
See Comments											
pH	SAMPLE MEASUREMENT	*****	*****	*****	7.2	*****	7.5	SU	0	Weekly	GRAB
00400 W 0	PERMIT REQUIREMENT	*****	*****	*****	6 MINIMUM	*****	9 MAXIMUM	SU		Weekly	GRAB
See Comments											
Oil and grease	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
03582 T 0	PERMIT REQUIREMENT	*****	*****	*****	*****	29 MO AVG	42 DAILY MX	ug/L		Weekly	GRAB
See Comments											
Oil and grease	SAMPLE MEASUREMENT	*****	*****	*****	*****	25	34	ug/L	0	Weekly	COMP24
03582 U 0	PERMIT REQUIREMENT	*****	*****	*****	*****	29 MO AVG	42 DAILY MX	ug/L		Weekly	COMP24
See Comments											
Flow, in conduit or thru treatment plant*	SAMPLE MEASUREMENT	3.124457	3.571680	Mgal/d	*****	*****	*****	*****	NA	Monthly	ESTIMA
50050 1 0	PERMIT REQUIREMENT	Req. Mon. MO AVG	Req. Mon. DAILY MX	Mgal/d	*****	*****	*****	*****		Monthly	ESTIMA
Effluent Gross											
Produced water, free oil	SAMPLE MEASUREMENT	*****	NA	NA	*****	*****	*****	*****	NA	NA	NA
79834 1 0	PERMIT REQUIREMENT	*****	Req. Mon. MO TOTAL	occur/mo	*****	*****	*****	*****		Daily	VISUAL
Effluent Gross											

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER John Zager, General Manager Mid Continent/Alaska Business Unit TYPED OR PRINTED	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the persons or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT		TELEPHONE	DATE
				(907) 276-7600	01/14/2011
		AREA Code	NUMBER	MM/DD/YYYY	

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NO DISCHARGE OF PRODUCED SAND IS ALLOWED
T = GRAB SAMPLE
U = COMPOSIT SAMPLE
V = DISCHARGE < 1 MGD (PREVIOUS MONTHS AVG RATE)
W = DISCHARGE > 1 MGD (PREVIOUS MONTH'S AVG RATE)

* Flow rates include deck drainage from Dolly Varden, Grayling, King Salmon, Monopod, and Steelhead Platforms.
Estimated completion fluid flow rate: 0.022148 MGD

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ATTN: JOHN ZAGER, GENERAL MANAGER

AKG315002	015-A
PERMIT NUMBER	DISCHARGE NUMBER

MONITORING PERIOD	
MM/DD/YYYY	MM/DD/YYYY
FROM 12/01/2010	TO 12/31/2010

DMR Mailing ZIP CODE: 99519
MINOR
(SUBR 02)
PRODUCED WATER AND SAND
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Nitrogen, ammonia total (as N) 00610 1 0 Effluent Gross	SAMPLE MEASUREMENT	*****	*****	*****	*****	No Sample	No Sample	mg/L	NA	Quarterly	GRAB
	PERMIT REQUIREMENT	*****	*****	*****	*****	Req. Mon. MO AVG	Req. Mon. DAILY MX	mg/L		Quarterly	GRAB
Silver total recoverable 01079 1 0 Effluent Gross	SAMPLE MEASUREMENT	*****	*****	*****	*****	5	5	ug/L	0	Monthly	GRAB
	PERMIT REQUIREMENT	*****	*****	*****	*****	23 MO AVG	47 DAILY MX	ug/L		Monthly	GRAB
Silver total recoverable 01079 P 0 See Comments	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
	PERMIT REQUIREMENT	*****	*****	*****	*****	23 MO AVG	47 DAILY MX	ug/L		Quarterly	CALCTD
Silver total recoverable 01079 Q 0 See Comments	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
	PERMIT REQUIREMENT	*****	*****	*****	*****	23 MO AVG	47 DAILY MX	ug/L		Weekly	GRAB
Zinc, total recoverable 01094 1 0 Effluent Gross	SAMPLE MEASUREMENT	*****	*****	*****	*****	0.03	0.03	mg/L	0	Monthly	GRAB
	PERMIT REQUIREMENT	*****	*****	*****	*****	0.9 MO AVG	1.9 DAILY MX	mg/L		Monthly	GRAB
Zinc, total recoverable 01094 P 0 See Comments	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
	PERMIT REQUIREMENT	*****	*****	*****	*****	0.9 MO AVG	1.9 DAILY MX	mg/L		Monthly	GRAB
Zinc, total recoverable 01094 Q 0 See Comments	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
	PERMIT REQUIREMENT	*****	*****	*****	*****	0.9 MO AVG	1.9 DAILY MX	mg/L		Quarterly	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER John Zager, General Manager Mid Continent/Alaska Business Unit TYPED OR PRINTED	<small>I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the persons or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.</small>	TELEPHONE		DATE
		(907) 276-7600		01/14/2011
		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT		AREA Code NUMBER MM/DD/YYYY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

P=MONT. REDUCE (II.G.6.a.1.)
Q=MONT INCREASE (II.G.6.a.2.)
R=ACCELERATED TESTING (III.A.7)

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LOCATION: COOK INLET, Alaska
ATTN: JOHN ZAGER, GENERAL MANAGER

AKG315002
PERMIT NUMBER

015-A
DISCHARGE NUMBER

MONITORING PERIOD

MM/DD/YYYY	TO	MM/DD/YYYY
12/01/2010		12/31/2010

FROM

DMR Mailing ZIP CODE: 99519
MINOR
(SUBR 02)
PRODUCED WATER AND SAND
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Copper, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****	4	4	ug/L	0	Monthly	GRAB
01119 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	47	117	ug/L		Monthly	GRAB
Effluent Gross	SAMPLE MEASUREMENT	*****	*****	*****	*****	MO AVG	DAILY MX	ug/L		Monthly	GRAB
Copper, total recoverable	PERMIT REQUIREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
01119 P 0	SAMPLE MEASUREMENT	*****	*****	*****	*****	47	117	ug/L		Quarterly	GRAB
See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
Copper, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****	47	117	ug/L		Weekly	GRAB
01119 Q 0	PERMIT REQUIREMENT	*****	*****	*****	*****	MO AVG	DAILY MX	ug/L		Monthly	GRAB
See Comments	SAMPLE MEASUREMENT	*****	*****	*****	*****	2	2	mg/L	0	Monthly	GRAB
Manganese, total recoverable	PERMIT REQUIREMENT	*****	*****	*****	*****	25	50	mg/L		Monthly	GRAB
11123 1 0	SAMPLE MEASUREMENT	*****	*****	*****	*****	MO AVG	DAILY MX	mg/L		Quarterly	GRAB
Effluent Gross	PERMIT REQUIREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
Manganese, total recoverable	SAMPLE MEASUREMENT	*****	*****	*****	*****	25	50	mg/L		Weekly	GRAB
11123 P 0	PERMIT REQUIREMENT	*****	*****	*****	*****	MO AVG	DAILY MX	mg/L		Monthly	GRAB
See Comments	SAMPLE MEASUREMENT	*****	*****	*****	*****	8	8	mg/L	0	Monthly	GRAB
Manganese, total recoverable	PERMIT REQUIREMENT	*****	*****	*****	*****	18	27	mg/L		Monthly	GRAB
11123 Q 0	SAMPLE MEASUREMENT	*****	*****	*****	*****	MO AVG	DAILY MX	mg/L		Quarterly	GRAB
See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
Total Aromatic Hydrocarbons	SAMPLE MEASUREMENT	*****	*****	*****	*****	25	50	mg/L		Weekly	GRAB
39942 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	MO AVG	DAILY MX	mg/L		Monthly	GRAB
Effluent Gross	SAMPLE MEASUREMENT	*****	*****	*****	*****	8	8	mg/L	0	Monthly	GRAB
	PERMIT REQUIREMENT	*****	*****	*****	*****	18	27	mg/L		Monthly	GRAB

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AKG315002	015-A
PERMIT NUMBER	DISCHARGE NUMBER

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12/01/2010	12/31/2010

DMR Mailing ZIP CODE: 99519
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PRODUCED WATER AND SAND
External Outfall

No Discharge ☐

PARAMETER		QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Total Aromatic Hydrocarbons	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
39942 P 0	PERMIT REQUIREMENT	*****	*****	*****	*****	18	27	mg/L	NA	Quarterly	GRAB
See Comments						MO AVG	DAILY MX				
Total Aromatic Hydrocarbons	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
39942 Q 0	PERMIT REQUIREMENT	*****	*****	*****	*****	18	27	mg/L	NA	Weekly	GRAB
See Comments						MO AVG	DAILY MX				
Total Aqueous Hydrocarbons	SAMPLE MEASUREMENT	*****	*****	*****	*****	8	8	mg/L	0	Monthly	GRAB
50259 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	Req. Mon.	Req. Mon.	mg/L	NA	Monthly	GRAB
Effluent Gross						MO AVG	DAILY MX				
Total Aqueous Hydrocarbons	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
50259 P 0	PERMIT REQUIREMENT	*****	*****	*****	*****	Req. Mon.	Req. Mon.	mg/L	NA	Quarterly	GRAB
Effluent Gross						MO AVG	DAILY MX				
Total Aqueous Hydrocarbons	SAMPLE MEASUREMENT	*****	*****	*****	*****	0.5	0.5	ug/L	0	Monthly	GRAB
50259 Q 0	PERMIT REQUIREMENT	*****	*****	*****	*****	0.6	1.0	ug/L	NA	Monthly	GRAB
Effluent Gross						MO AVG	DAILY MX				
Mercury, total (as Hg)	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
71900 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	0.6	1.0	ug/L	NA	Quarterly	GRAB
Effluent Gross						MO AVG	DAILY MX				
Mercury, total (as Hg)	SAMPLE MEASUREMENT	*****	*****	*****	*****	0.6	1.0	ug/L	NA	Quarterly	GRAB
71900 P 0	PERMIT REQUIREMENT	*****	*****	*****	*****	0.6	1.0	ug/L	NA	Quarterly	GRAB
See Comments						MO AVG	DAILY MX				

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PRODUCED WATER AND SAND
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		VALUE	VALUE	UNITS	VALUE	VALUE	VALUE	UNITS			
Mercury, total (as Hg)	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
71900 Q 0	PERMIT REQUIREMENT	*****	*****	*****	*****	0.6	1.0	ug/L	NA	Weekly	GRAB
See Comments	SAMPLE MEASUREMENT	*****	*****	*****	*****	No Sample	No Sample	TUc	NA	Annual	GRAB
Toxicity, Chronic*	PERMIT REQUIREMENT	*****	*****	*****	*****	283	568	toxic	NA	See Permit	GRAB
Dendraster excentricus	SAMPLE MEASUREMENT	*****	*****	*****	*****	No Sample	No Sample	TUc	NA	Annual	GRAB
TT000 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	283	568	toxic	NA	See Permit	GRAB
See Comments	SAMPLE MEASUREMENT	*****	*****	*****	*****	No Sample	No Sample	TUc	NA	Semiannual	GRAB
Toxicity, Chronic*	PERMIT REQUIREMENT	*****	*****	*****	*****	283	568	toxic	NA	See Permit	GRAB
Menidia beryllina	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
TT000 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	283	568	toxic	NA	See Permit	GRAB
See Comments	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
Toxicity, Chronic*	PERMIT REQUIREMENT	*****	*****	*****	*****	283	568	toxic	NA	See Permit	GRAB
Mytilus galloprovincialis	SAMPLE MEASUREMENT	*****	*****	*****	*****	283	568	toxic	NA	See Permit	GRAB
TT000 1 0	PERMIT REQUIREMENT	*****	*****	*****	*****	283	568	toxic	NA	See Permit	GRAB
See Comments	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
Toxicity, Chronic*	PERMIT REQUIREMENT	*****	*****	*****	*****	283	568	toxic	NA	See Permit	GRAB
TT000 R 0	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
See Comments	PERMIT REQUIREMENT	*****	*****	*****	*****	283	568	toxic	NA	See Permit	GRAB
Toxicity, Chronic	SAMPLE MEASUREMENT	*****	*****	*****	*****	NA	NA	NA	NA	NA	NA
TT000 Q 0	PERMIT REQUIREMENT	*****	*****	*****	*****	283	568	toxic	NA	See Permit	GRAB
Effluent Gross	SAMPLE MEASUREMENT	*****	*****	*****	*****	283	568	toxic	NA	See Permit	GRAB

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COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)
 *Trading Bay Treatment Facility conducted its quarterly WET testing in February and May 2010.
 *Trading Bay Treatment Facility conducted its annual three species WET testing in August 2010
 **Section II.F.4 of the permit.
 P=MONT. REDUCE (II.G.6.a.1.)
 Q=MONT INCREASE (II.G.6.a.2.)
 R=ACCELERATED TESTING (III.A.7)